

Transco further states that transportation refunds have been calculated for the period November 1, 1997 through March 31, 1999 based on the difference between the amounts billed and amounts calculated utilized the revised rates.

Any person desiring to protest said filing should file protests with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14799 Filed 6-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-281-000]

Transwestern Pipeline Company; Granting Late Intervention

June 7, 1999.

Motions to intervene in the above-captioned proceedings were due on April 19, 1999. Pacific Gas and Electric Company and PNM Gas Services, a division of Public Service Company of New Mexico, filed motions to intervene out of time. No party filed an answer in opposition to the motion.

The petitioner appears to have a legitimate interest under the law that is not adequately represented by other parties. Granting the intervention will not cause a delay or prejudice any other party. It is in the public interest to allow the petitioner to appear in this proceeding. Accordingly, good cause exists for granting the late intervention.

Pursuant to Section 375.302 of the Commission's Regulations (18 CFR 375.202), the petitioner is permitted to intervene in this proceeding subject to the Commission's rules and regulations under the Natural Gas Act, 15 U.S.C. 717-717(W). Participation of the late intervenor shall be limited to matters set out in its motion to intervene. The

admission of the late intervenor shall not be construed as recognition by the Commission that the intervenor might be aggrieved by any order entered in this proceeding.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14805 Filed 6-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-78-000, et al.]

Enron Capital and Trade Resources Corp., et al.; Electric Rate and Corporate Regulation Filings

June 4, 1999

Take notice that the following filings have been made with the Commission:

1. Enron Capital & Trade Resources Corp., SCC-L1, L.L.C., SCC-L2, L.L.C. and SCC-L3, L.L.C.

[Docket No. EC99-78-000]

Take notice that on June 2, 1999, Enron Capital & Trade Resources Corp., on behalf of itself and its wholly-owned subsidiaries SCC-L1, L.L.C., SCC-L2, L.L.C. and SCC-L3, L.L.C. tendered an application for approval of a corporate reorganization pursuant to Section 203 of the Federal Power Act.

Comment date: July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Colorado Cogen Operators, LLC

[Docket No. EG99-153-000]

Take notice that on May 28, 1999, Colorado Cogen Operators, LLC, 4845 Pearl East Circle, Suite 300, Boulder, Colorado 80301 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Colorado limited liability company. The Applicant operates or intends to operate three separately owned eligible facilities, all gas-fired cogeneration facilities, that are located in close proximity to each other in the town of Brush, Colorado (the Facilities). One of the Facilities is under construction and will be 60 megawatts; one is operating as a 50-megawatt plant but is expected (subject to modification of air permits) to be upgraded to as high as 80 megawatts; and one is a 68-megawatt qualifying facility. All of the electric output of the Facilities is or will be sold at wholesale to Public Service Company of Colorado.

Comment date: June 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Colorado Energy Management LLC

[Docket No. EG99-154-000]

Take notice that on May 28, 1999, Colorado Energy Management LLC, 4845 Pearl East Circle, Suite 300, Boulder, Colorado 80301 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Colorado limited liability company. The Applicant owns a newly constructed 60-megawatt gas-fired electric generation plant consisting of two 25-megawatt gas turbines located in the town of Brush, Colorado (the Facility). The Facility is scheduled to begin commercial operation June 20, 1999. All of the electric output of the Facility will be sold at wholesale, initially to Public Service Company of Colorado.

Comment date: June 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. AA#1 Services, LLC

[Docket No. EG99-155-000]

Take notice that on May 28, 1999, AA#1 Services, LLC, 4845 Pearl East Circle, Suite 300, Boulder, Colorado 80301 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Colorado limited liability company. The Applicant intends to operate a 75-megawatt electric cogeneration power plant (the Facility) located in Rifle, Colorado, for the plant's owners, American Atlas #1, Ltd., L.L.L.P. All of the electric output of the Facility will be sold at wholesale to Tri-State Generation and Transmission Association, Inc.

Comment date: June 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Erie Boulevard Hydropower, L.P.

[Docket No. EG99-156-000]

Take notice that on May 28, 1999, Erie Boulevard Hydropower, L.P.